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Analysts Briefing

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energy & utilities

Gas Malaysia Berhad

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Key Highlights



Infrastructure



Pipeline completed:

2Q2024: **26.608 km**

1H2024: **56.602 km**

Major pipeline constructed:

Tg. Malim (48.4km), Kuala
Langat (10.2), Tebong (6km),
Kinta Valley (5.6km)

Total pipeline:

1H2024 – 2,860 km

FY2023 – 2,833 km



Customer & Volume/Capacity



Industrial Customer : 1,063

New/Expansion: 24/2

Terminated: 4

GMES gas volume/mkt share:

1H2024: 76m GJ/80%

1H2023: 72m GJ/80%



Operational Excellence



SAIDI :

1H2024 – **0.0020**
minute/customer

1H2023 – **0.0012**
minute/customer

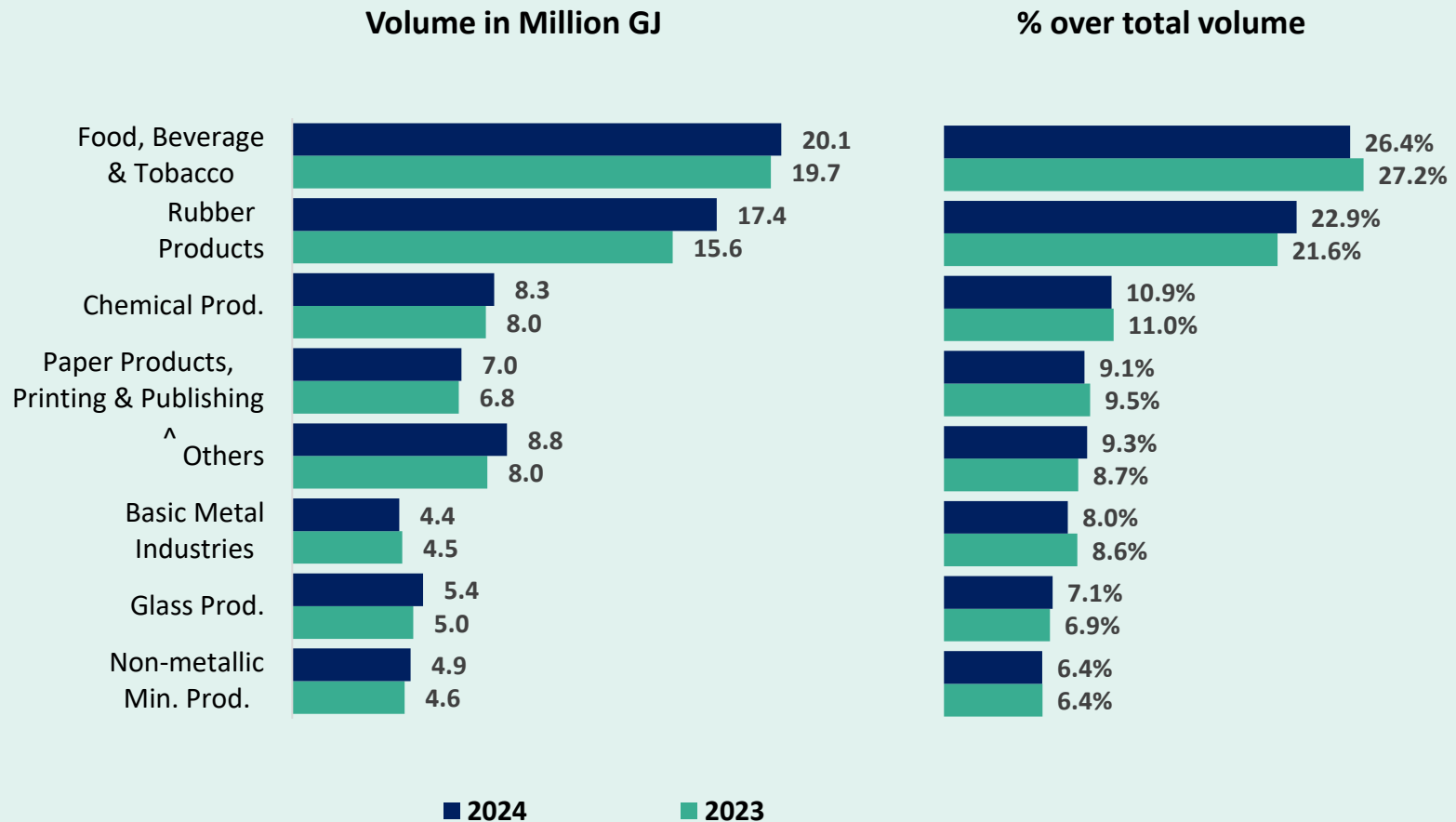
Average response time :

1H2024 – **27.85 min**

1H2023 – **24.83 min**





















Industrial Volume Consumption

Industrial volume consumption (by industry)






^ Others mainly comprise of textile, fabricated metal product, automobile & transportation, NGV & GDC

Surging gas volume - higher net profit




	vs 2Q2023		vs 1H2023
Volume (GMES) 38.4M GJ 	 7.3% (vs. 35.8M GJ)	Volume (GMES) 76.7M GJ 	 5.5% (vs. 72.7M GJ)
Revenue RM1.98B 	 (2.0%) (vs. RM2.02B)	Revenue RM3.86B 	 (13.4%) (vs. RM4.46B)
EBITDA RM171.94M 	 9.8% (vs. RM156.60M)	EBITDA RM337.05 	 9.6% (vs. RM307.40B)
PBZT RM150.10M 	 13.8% (vs. RM131.87M)	PBZT RM286.68M 	 11.1% (vs. RM258.50M)
PAZT RM110.05M 	 12.5% (vs. RM97.81M)	PAZT RM212.68M 	 10.2% (vs. RM192.91M)

vs 2Q & 1H 2023

PAZT is higher:

-  NG volume
-  tolling fee
-  overhead

Mitigated by

-  NG sales margin due  NG cost
-  finance cost

Thank you



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